CAPITAL AREA PROJECT





ABOUT EGTS

Eastern Gas Transmission and Storage (EGTS), a BHE GT&S company, provides safe, reliable and affordable natural gas transportation and storage services to markets in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia. EGTS safely operates nearly 4,000 miles of pipeline and more than 985,000 horsepower of compression, offering one of the largest underground natural gas storage systems in the United States. It links to other major pipeline markets in the Midwest, Mid-Atlantic and Northeast regions, and provides reliable energy for a number of large customers, including utilities and power plants, as well as local distribution companies to heat homes and run small businesses.

PROJECT OVERVIEW

EGTS proposed the Capital Area Project (CAP) to meet the growing energy needs of customers in Maryland and Virginia. CAP leverages existing EGTS infrastructure while increasing the capacity on its PL-1 system through compression additions. This creates an incremental 67,500 dekatherms per day (dth/d) from gas storage in Clinton County, PA, for delivery to local natural gas utilities in Loudoun County, VA. No new pipeline facilities are required for this project.

Regulatory approval for the project will be obtained through the Federal Energy Regulatory Commission (FERC) under a certificate of public convenience and necessity (CPCN), and air permits, as required, will be secured from state environmental agencies.

EGTS is committed to safety and environmental respect for the benefit of communities and its employees. EGTS operates with regulatory integrity with respect to local, state and federal laws. We are dedicated to the safety requirements for inspections, testing, operations, preventive maintenance, repairs, vigilant patrols of facilities and more.

Please send any comments or questions regarding this project to: CAP@ERM.com

PROJECT DETAILS

Finnefrock Station

- ✓ Replace two gas coolers
- ✓ Auxiliary upgrades around the station

Centre Station

✓ Install one new approximately 6,100 horsepower (hp) turbine

Chambersburg Station

✓ Install one new approximately 11,000 hp turbine

Leesburg Station

✓ Install new 5,000 hp Solar Spartan e50 electric motor

PROPOSED SCHEDULE

Milestone **Target** 4th Quarter 2024 File FERC & Air Permit **Applications** Receive FERC 1st Quarter 2026 **CPCN** 2nd Quarter 2026 Receive Air Permits, FERC NTP & Begin Construction 4th Quarter 2027 In-Service

